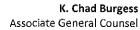
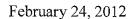
STATE OF SOUTH CAROLINA  South Carolina Electric & Gas Company – Annual Review of the Purchased Gas Adjustments and Gas Purchasing Policies			) ) BEFORE THE ) PUBLIC SERVICE COMMISSION ) OF SOUTH CAROLINA ) ) COVER SHEET ) ) DOCKET ) NUMBER: 2006 - 5 - G			
(Please type or print	)					
Submitted by:	K. Chad Burge	ess	SC Bar Number: 694			
Address:	SCANA Corp.		<del></del>	803-217-8141		
		Way MC C222		803-217-7810		
	Cayce, SC 290	22-3701	Other:			
NOTE: The cover of	haat and information	contained herein neither replaces	Email: chad.burgess@			
Other:	heck one)	NATU	JRE OF ACTION (Ch	eck all tha	nt apply)	
☐ Electric		Affidavit	∠ Letter		Request	
☐ Electric/Gas		Agreement	Memorandum		Request for Certificatio	
☐ Electric/Telecommunications		Answer	☐ Motion		Request for Investigation	
Electric/Water		Appellate Review	Objection		Resale Agreement	
☐ Electric/Water/Telecom.		Application	Petition		Resale Amendment	
Electric/Water/Sewer		☐ Brief	Petition for Recons	ideration	Reservation Letter	
☐ Gas		Certificate	Petition for Rulema	ıking	Response	
Railroad		Comments	Petition for Rule to S.	how Cause	Response to Discovery	
Sewer		Complaint	Petition to Interven	e	Return to Petition	
Telecommunica	ations	Consent Order	Petition to Intervene	Out of Time	Stipulation	
☐ Transportation		Discovery	Prefiled Testimony		Subpoena	
☐ Water		Exhibit	Promotion		☐ Tariff	
☐ Water/Sewer		Expedited Consideration	Proposed Order		Other:	
Administrative	Matter	Interconnection Agreemen	t Protest			
Other:		Interconnection Amendme	nt Publisher's Affidav	it		
		Late-Filed Exhibit	Report			







## **VIA ELECTRONIC FILING**

The Honorable Jocelyn G. Boyd Chief Clerk/Administrator **Public Service Commission of South Carolina** 101 Executive Center Drive Columbia, South Carolina 29211

RE: South Carolina Electric & Gas Company - Annual Review of the Purchased Gas

Adjustments and Gas Purchasing Policies; Docket No. 2006-5-G

Notification that cost of gas factors will not be adjusted for the March 2012

billing cycles

Dear Ms. Boyd:

By Order No. 2006-679 ("Order"), dated November 13, 2006, issued in the abovereferenced docket, the Public Service Commission of South Carolina ("Commission") authorized South Carolina Electric & Gas Company ("SCE&G" or "Company") to adjust its cost of gas factors monthly pursuant to Paragraph 4 of the Settlement Agreement adopted and approved by the Commission. Pursuant to the approved procedure and before the first billing cycle of each month. SCE&G recalculates its forecast total cost of gas factors to determine whether an adjustment should be made to the current cost of gas factors. If there is no Material Difference (this term is defined in Order Exhibit No. 1 and subsequently modified by Order No. 2009-910 issued in Docket No. 2009-5-G) between the newly recalculated gas cost factors and the gas cost factors currently in effect, then SCE&G has the discretion to adjust rates if it believes there would be a reasonable impact to customer bills. If the Company chooses not to adjust the gas cost factors currently in effect, then SCE&G is to notify the Commission, the South Carolina Office of Regulatory Staff ("ORS"), and the South Carolina Energy Users Committee ("SCEUC") that the existing cost of gas factors will remain in effect for the next billing cycle. If, however, a Material Difference exists or the Company chooses to exercise its discretion and adjust its rates, then SCE&G is to notify the Commission, ORS, and the SCEUC of the Company's intent to adjust its gas cost factors beginning with the first billing cycle in the next succeeding month.

(Continued . . .)

In accordance with the approved procedure, the Company has recalculated its forecast total cost of gas factors to be effective with the Company's first billing cycle in March 2012. Based upon the Company's updated calculations, no Material Difference exists between the newly recalculated gas cost factors and the gas cost factors currently in effect. Moreover, SCE&G is not electing to exercise its discretion and adjust rates at this time. Therefore, for the March 2012 billing cycles, this letter serves as notification to the Commission that no adjustment will be made to the total cost of gas factors currently in effect.

By copy of this letter and in compliance with the Order, we are also notifying ORS and the SCEUC that the current total cost of gas factors will remain in effect for March 2012. In addition, we are providing them with copies of updated versions of Exhibits A and B evidencing that no Material Difference exists between the newly recalculated cost of gas factors and the factors currently in effect.

If you have any questions, please do not hesitate to contact me.

Very truly yours,

K. Chad Burgess

KCB/kms Enclosures

cc: Jeffrey M. Nelson, Esquire Scott Elliott, Esquire John W. Flitter

(All via First Class U.S. mail and electronic mail w/enclosures)

	Notanio de C		and the same of th							Exhibit A
			SOL	ITH CAROLII	VA ELECTRIC A	ND GAS COM	PANY		\$1.000000000000000000000000000000000000	die ver
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				(OVE	R)/UNDER COL	LECTION				
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		a a caratalara (Marany Marany) Pro-	-			CUMULATIVE		CUMULATIVE		CUMULATIVE
		BILLING			COMMODITY	COMMODITY	DEMAND	DEMAND	TOTAL	TOTAL
	COMM COST	COMM COST		FIRM SALES	(OVER)UNDER	(OVER)UNDER	(OVER)UNDER	(OVER)UNDER	(OVER)UNDER	(OVER)UNDER
	PER THERM	PER THERM	DIFFERENCE	THERMS	COLLECTION	COLLECTION	COLLECTION	COLLECTION	COLLECTION	COLLECTION
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)	(COL. 8)	(COL. 9)	(COL: 10)
									THE STATE OF THE S	
SEGINNING B	AL. @ February 12					(\$5,336,547)		(\$2,551,077)		(\$7,887,623
Mar-12	\$0.20929	\$0.31621	(\$0.10692)	29,354,387	(\$3,138,596)	(\$8,475,142)	\$2,016,491	(\$534,586)	(\$1,122,105)	(\$9,009,728
Арг-12	\$0.21829	\$0.31621	(\$0.09793)	16,293,821	(\$1,595,592)	(\$10,070,734)	\$1,642,172	\$1,107,586	\$46,580	(\$8,963,148
May-12	\$0.28184	\$0.31621	(\$0.03437)	10,476,073	(\$360,068)	(\$10,430,802)	\$2,024,528	\$3,132,113	\$1,664,460	(\$7,298,688
Jun-12	\$0.20165	\$0.31621	(\$0.11456)	7,946,394	(\$910,334)	(\$11,341,136)	\$2,336,630	\$5,468,743	\$1,426,296	(\$5,872,393
Jul-12	\$0.30064	\$0.31621	(\$0.01557)	6,681,710	(\$104,013)	(\$11,445,149)	\$1,970,040	\$7,438,783	\$1,866,027	(\$4,006,366
Aug-12	\$0.42575	\$0.31621	\$0.10954	7,477,584	\$819,079	(\$10,626,069)	\$2,753,494	\$10,192,277	\$3,572,573	(\$433,79
Sep-12	\$0.38821	\$0.31621	\$0.07200	7,542,948	\$543,103	(\$10,082,966)	\$1,018,109	\$11,210,386	\$1,561,212	\$1,127,41
Oct-12	\$0.50332	\$0.31621	\$0.18711	9,377,407	\$1,754,625	(\$8,328,342)	(\$8,325)	\$11,202,061	\$1,746,300	\$2,873,71
Nov-12	\$0.54726	\$0.31621	\$0.23105	14,859,079	\$3,433,211	(\$4,895,131)	(\$1,861,720)	\$9,340,341	\$1,571,491	\$4,445,21
Dec-12	\$0.43204	\$0.31621	\$0.11582	29,228,617	\$3,385,386	(\$1,509,745)	(\$2,925,509)	\$6,414,833	\$459,877	\$4,905,08
Jan-13	\$0.36963	\$0.31621	\$0.05341	40,447,348	\$2,160,476	\$650,730	(\$7,639,698)	(\$1,224,865)	(\$5,479,223)	(\$574,13
Feb-13	\$0.29953	\$0.31621	(\$0.01669)	39,000,384	(\$650,730)	(\$0)	\$1,224,866	(\$0)	\$574,135	(\$
Total				218,685,751	\$5,336,547	30.000000000000000000000000000000000000	\$2,551,078		\$7,887,623	1

## **Exhibit B**

## South Carolina Electric and Gas Company Development of DCOG, CCOG and Total Cost of Gas Factor

March 2012	Residential	II SES/MES	LES
DCOG Factor	\$0.16163	\$0.12978	\$0.13735
CCOG Factor	\$0.28858	\$0.28858	\$0.28858
Total Cost of Gas Factor	\$0.45021	\$0.41836	\$0.42593